

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,151	--	--	3,694	-559	357	254	7,378	10	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,506	0	312	40	97	--	-238	300	156	1,737
Pentanes Plus	167	0	--	37	-66	--	-1	118	1	20
Liquefied Petroleum Gases	1,338	--	312	3	164	--	-236	181	154	1,717
Ethane/Ethylene	658	--	16	--	162	--	-39	--	--	874
Propane/Propylene	437	--	351	--	1	--	-86	--	145	730
Normal Butane/Butylene	74	--	-59	3	3	--	-102	85	10	28
Isobutane/Isobutylene	170	--	3	--	-2	--	-10	97	--	84
Other Liquids	--	75	--	450	-1,342	-220	143	-1,384	152	53
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	75	--	1	135	101	19	234	58	0
Hydrogen	--	--	--	--	--	113	--	113	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	--	--	-7	17	1	31	0
Renewable Fuels (including Fuel Ethanol)	--	20	--	1	135	-5	2	120	27	0
Fuel Ethanol ⁷	--	12	--	--	132	-2	-2	117	27	0
Renewable Fuels Except Fuel Ethanol	--	7	--	1	3	-4	4	3	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	443	9	--	144	254	--	53
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	7	-1,485	-320	-19	-1,873	94	0
Reformulated	--	--	--	--	-359	134	14	-248	--	0
Conventional	--	--	--	7	-1,126	-454	-34	-1,624	85	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	--	6,621	185	-1,697	325	170	--	1,834	3,430
Finished Motor Gasoline	--	--	1,951	--	-341	322	12	--	500	1,420
Reformulated	--	--	365	--	--	-110	--	--	--	255
Conventional	--	--	1,586	--	-341	431	12	--	500	1,165
Finished Aviation Gasoline	--	--	10	--	-10	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	726	4	-477	--	14	--	119	120
Kerosene	--	--	8	--	--	--	-1	--	14	-4
Distillate Fuel Oil	--	--	2,353	24	-879	4	40	--	637	824
15 ppm sulfur and under ⁸	--	--	2,007	--	-718	4	11	--	472	809
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	91	--	-5	--	10	--	66	10
Greater than 500 ppm sulfur	--	--	255	24	-156	--	19	--	99	5
Residual Fuel Oil ⁹	--	--	180	64	27	--	78	--	193	0
Less than 0.31 percent sulfur	--	--	9	20	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	37	35	--	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	134	8	27	--	74	--	NA	NA
Petrochemical Feedstocks	--	--	307	47	4	--	-2	--	--	360
Naphtha for Petro. Feed. Use	--	--	216	24	4	--	-2	--	--	246
Other Oils for Petro. Feed. Use	--	--	91	23	--	--	0	--	--	114
Special Naphthas	--	--	39	10	-1	--	-3	--	44	8
Lubricants	--	--	120	26	-22	--	-1	--	44	81
Waxes	--	--	7	--	--	--	2	--	1	3
Petroleum Coke	--	--	461	9	--	--	20	--	274	175
Marketable	--	--	348	9	--	--	20	--	274	62
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	55	--	0	--	11	--	7	37
Still Gas	--	--	358	--	--	--	--	--	--	358
Miscellaneous Products	--	--	47	--	--	--	0	--	0	48
Total	5,656	75	6,932	4,369	-3,500	463	329	6,294	2,151	5,221

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.